

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, April 2023**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,967	52,502	274,219	27,199	22,554	378,441	12,615
Alaskan .....	--	--	--	--	--	13,034	434
Lower 48 States .....	--	--	--	--	--	365,407	12,180
Imports (PAD District of Entry) .....	20,050	80,293	36,308	10,417	38,753	185,821	6,194
Commercial .....	20,050	80,293	36,308	10,417	38,753	185,821	6,194
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	2,348	-24,717	38,134	-19,540	3,775	--	--
Adjustments <sup>1</sup> .....	214	3,973	15,365	-2,505	-453	16,595	553
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	1,114	-639	-16,425	175	2,768	-13,007	-434
Commercial .....	1,114	-639	-8,973	175	2,768	-5,555	-185
SPR .....	--	--	-7,452	--	--	-7,452	-248
Refinery Inputs .....	23,465	111,324	261,552	15,397	61,861	473,599	15,787
Exports .....	0	1,366	118,899	--	--	120,265	4,009
<b>Ending Stocks</b>							
Total .....	8,147	120,776	616,538	25,974	52,170	823,605	--
Commercial .....	8,147	120,776	252,815	25,974	52,170	459,882	--
Refinery .....	6,584	13,413	45,258	2,381	22,847	90,483	--
Tank Farms and Pipelines .....	1,563	107,363	207,557	23,593	24,290	364,366	--
Cushing, Oklahoma .....	--	33,247	--	--	--	33,247	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	5,033	5,033	--
SPR .....	--	--	363,723	--	--	363,723	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	44.2	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	22.6	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	--	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	20,050	80,293	36,308	10,417	38,753	185,821	6,194
PAD District of Processing .....	20,051	77,753	42,838	6,010	39,169	185,821	6,194

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.